

Facility Report

Information for

Reporting year 2022

Company Bonavista Energy Corporation

Company Mailing Address 900 207 9 Avenue Southwest, Calgary, Alberta, T2P

1K3, Canada

Portable Facility? No

NPRI ID 31990

Facility Physical Address 08-01-041-07-W5,WG 11-19,Alberta,

Facility details

Business number	136072618						
DUNS	99999999						
Number of full-time employee	1						
equivalents							
Contact information	Colin Hennel Manager, Environn 403-514-7242 colin.hennel@bona English		1				
Parent company	Parent company Bonavista Energy Corporation	Percentage ownership 100.0000		Address		ness number 72618	DUNS Number
Typical days of operation	mon /tue /wed /thu	/fri /sat /sun					
Operating hours	24.00						
Start time	00:00						
Shutdown periods	Period S	Start	End		Duration (day)	Same Time Next Year	Partial Shutdown
Activities							

Report details

Type	NPRI Inventory
Last Updated	2023-05-29 1:06:12 PM
Other years' reports	2020, 2021, 2023
Facility is case 3	No
Facility is case 4	No

Geographical details

Latitude	52.49959
Longitude	-114.8681
Datum	1983
Census sub-division	Clearwater County
Census division	Division No. 9
Economic area	BanffJasperRocky Mountain House
Census metropolitan and agglomeration area	
Ecozone	Boreal PLain
Major drainage area	Nelson River Drainage Area
Land survey description	08-01-041-07-W5
National Topograph Description	D-0100-K/83-B-07

Industry details

Key industrial sector	Conventional Oil and Gas extraction
NAICS2	Mining, quarrying, and oil and gas extraction
NAICS4	Oil and gas extraction
NAICS6 Primary	Oil and gas extraction (except oil sands)
NAICS6 Secondary	
NAICS6 Tertiary	

Pollution prevention

Plan details

Pollution prevention

Does the facility have a P2 plan?	The facility does not have a P2 plan
Reason for plan preparation	
Recent update	The report was not updated during the reporting year
Target of plan	

Activities

Primary activity	Secondary activity	Comment
No data available		

Other environmental programs

Other facility identifiers

ID number	Program
ABGS0153661	Petrinex Facility ID Number (Upstream Oil & Gas)
F8840	Provincial Facility License Number (Upstream Oil & Gas)

Permits

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Permit number	Issuing Agency
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Summary

Substance CAS Units		Releases				Disposals	Disposals and Transfers				
	number		Air	Water	Land	Total	On-site	Off-site	Off-site	Off-site	Report
							disposals	disposals	treatment	recycling	
Nitrogen oxides (expressed as nitrogen dioxide)	11104-93-1	tonnes	56.389	-	-	56.389	-	-	-	-	
Volatile Organic Compounds (Total)	NA - M16	tonnes	0.616	-	-	0.616	-	-	-	-	

Comments

Substance	CACnumban	Commont Trino	Commont	
Simerance	(AS number	Comment Lyne	Comment	

Release to air

Substance	CAS number	Units	Stack/Point	Storage/Han	Fugitive	Spills	Road Dust	Other	Total
Nitrogen oxides (expressed as nitrogen dioxide		tonnes	56.389	-	-	-	-	-	56.389
Volatile Organic Compounds (Total)	NA - M16	tonnes	0.616	-	-	-	-	-	0.616

Other years data

Year	CAS	Substance Uni	Units Releases					Disposals	and Transf	ers	
	number			Air	Water	Land	Total	On-site disposals	Off-site disposals	Off-site treatment	Off-site recycling
2023	11104-93-1	Nitrogen to oxides (expressed as nitrogen dioxide)	onnes	78.728	-	-	78.728	<u>.</u>	· -	-	-
2021	11104-93-1		nnes	27.941	-	-	27.941	-	-	-	-
2020	11104-93-1	Nitrogen to oxides (expressed as nitrogen dioxide)	nnes	49.478	-	-	49.478	-	-	-	-
2023	NA - M16	Volatile to Organic Compounds (Total)	onnes	0.860	-	-	0.860	-	-	-	-
2021	NA - M16	/	nnes	0.336	-	-	0.336	-	-	-	-

Substance detail

Nitrogen oxides (expressed as nitrogen dioxide)

Releases

Releases to air

Type	Units	Quantity	Basis of estimate
Stack / Point	tonnes	56.389000000	E2 - Published Emission Factors

Additional information

Contextual information

Nature of activities related to the substance	
Reasons for change from previous year	Increase in production levels
Comments on releases	
Comments on releases to land – other	

Substance detail

Volatile Organic Compounds (Total)

Releases

Releases to air

Type	Units	Quantity	Basis of estimate
Stack / Point	tonnes	0.615794000	E2 - Published Emission Factors

Additional information

Contextual information

Nature of activities related to the substance	
Reasons for change from previous year	Increase in production levels
Comments on releases	
Comments on releases to land – other	

Pollution prevention

Primary activity	Secondary activity	Comment
Spill and Leak Prevention		The facility has implemented a fugitive emission
		management program (FEMP). Any identified leaks
		>10,000 ppm hydrocarbon concentration were repaired
		within 30 days, or at the next planned shutdown.